

rights and duties imposed upon and enjoyed by tankers in the TAPS oil export trade, including, but not limited to, *force majeure* and maritime search and rescue rules; and

(iii) The owner or operator of a tanker exporting TAPS oil shall:

(A) Adopt a mandatory program of deep water ballast exchange (i.e., at least 2,000 meters water depth). Exceptions can be made at the discretion of the captain only in order to ensure the safety of the vessel and crew. Records must be maintained in accordance with paragraph (j)(3) of this section.

(B) Be equipped with satellite-based communications systems that will enable the Coast Guard independently to determine the tanker's location; and

(C) Maintain a Critical Area Inspection Plan for each tanker in the TAPS oil export trade in accordance with the U.S. Coast Guard's Navigation and Inspection Circular No. 15-91 as amended, which shall include an annual internal survey of the vessel's cargo block tanks.

(2) *Shipper's Export Declaration.* In addition to the requirements of paragraph (j)(1) of this section, for each export under License Exceptions TAPS, the exporter must file with BXA a Shipper's Export Declaration (SED) covering the export not later than 21 days after the export has occurred. The SED shall be sent to the following address: Manager, Short Supply Program, Department of Commerce, Office of Chemical and Biological Controls and Treaty Compliance, Bureau of Export Administration, Room 2075, Washington, D.C. 20230.

(3) *Recordkeeping requirements for deep water ballast exchange.* (i) As required by paragraph (j)(1)(iii)(A) of this section, the master of each vessel carrying TAPS oil under the provisions of this section shall keep records that include the following information, and provide such information to the Captain of the Port (COTP), U.S. Coast Guard, upon request:

(A) The vessel's name, port of registry, and official number or call sign;

(B) The name of the vessel's owner(s);

(C) Whether ballast water is being carried;

(D) The original location and salinity, if known, of ballast water taken on, before an exchange;

(E) The location, date, and time of any ballast water exchange; and

(F) The signature of the master attesting to the accuracy of the information provided and certifying compliance with the requirements of this paragraph.

(ii) The COTP or other appropriate federal agency representatives may take samples of ballast water to assess the compliance with, and the effectiveness of, the requirements of paragraph (j)(3)(i) of this section.

[61 FR 12844, Mar. 25, 1996, as amended at 61 FR 27257, May 31, 1996]

§ 754.3 Petroleum products not including crude oil.

(a) *License requirement.* As indicated by the letters "SS" in the "Reason for Control" paragraph in the "License Requirements" section of ECCNs 1C980, 1C982, 1C983, and 1C984 on the CCL (Supplement No. 1 to part 774 of the EAR), a license is required to all destinations, including Canada, for the export of petroleum products, excluding crude oil, listed in Supplement No. 1 to this part, that were produced or derived from the Naval Petroleum Reserves (NPR) or became available for export as a result of an exchange of any NPR produced or derived commodities.

(b) *License policy.* (1) Applications for the export of petroleum products listed in Supplement No. 1 to this part that were produced or derived from the Naval Petroleum Reserves, or that became available for export as a result of an exchange for a Naval Petroleum Reserves produced or derived commodity, other than crude oil, will be denied, unless the President makes a finding required by the Naval Petroleum Reserves Production Act (10 U.S.C. 7430).

(2) Applications that involve temporary exports or exchanges excepted from that Act will be approved.

§ 754.4 Unprocessed western red cedar.

(a) *License requirement.* As indicated by the letters "SS" in the "Reason for Control" paragraph in the "License Requirements" section of ECCN 1C988 on